

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 29/05/2009 05:00

<b>Wellbore Name</b>			
COBIA F27			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,983.00		<b>Target Depth (TVD) (mKB)</b> 2,459.83	
<b>AFE or Job Number</b> 609/09008.1.01		<b>Total Original AFE Amount</b> 14,928,760	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 247,453		<b>Cumulative Cost</b> 9,597,408	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/05/2009 05:00		<b>Report End Date/Time</b> 29/05/2009 05:00	<b>Report Number</b> 22

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH jetting tool and jet stack. RIH Cameron 7" production casing seal assembly & land out w/ 10klbs. Engage snap ring & pull 10klbs overpull to confirm. Conduct 5000psi/15mins pressure test through seal assembly test port. POOH seal assembly running tool. Install wear bushing. RIH GR/CCL/Junk Basket/Gauge Ring (6.00" OD) and tag HUD at 3933.6m. POOH wireline correlating from 3933.6m to 3830m. RIH gyro tool on wireline & conduct survey to 715m. P/U & M/U 3-1/2" Cameron tubing hanger & running tool, L/D same. Retrieve wear bushing. RIH test tool & 3-1/2" test string. Test BOP, TDS, choke, cement and standpipe manifold to 300/5000psi for 3mins each.

### Activity at Report Time

Conduct BOP test to 300/5000psi for 3mins per test

### Next Activity

Continue w/ BOP testing, conduct 7" production casing test.

## Daily Operations: 24 HRS to 29/05/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Service Rig (Double)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mKB)</b> 2,500.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 71,273		<b>Cumulative Cost</b> 1,358,643	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/05/2009 06:00		<b>Report End Date/Time</b> 29/05/2009 06:00	<b>Report Number</b> 22

### Management Summary

Continue to wait on boat to arrive with RIG-22 equipment. Conduct general rig maintenance & continue with painting of rig equipment.

### Activity at Report Time

Wait on boat, continue to paint rig equipment.

### Next Activity

Wait on boat.

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## Daily Operations: 24 HRS to 29/05/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A4			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Gyro Survey	
<b>Target Measured Depth (mKB)</b> 1,710.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 601/09012.1.01		<b>Total Original AFE Amount</b> 100,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 33,962		<b>Cumulative Cost</b> 54,637	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/05/2009 06:00		<b>Report End Date/Time</b> 29/05/2009 06:00	<b>Report Number</b> 2
<b>Management Summary</b> Ran second Gyro on A-4 well from 535mts to 1682mts , POOH, good data from log. Reset SSSV and performed XOE test on well. SDOFN			
<b>Activity at Report Time</b> Finished Gyro on A-4 well			
<b>Next Activity</b> R/D off well			

## Daily Operations: 24 HRS to 29/05/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W1			
<b>Rig Name</b> Wireline 2	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Tubing Integrity Test & Replace SSV Actuator	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90017648		<b>Total Original AFE Amount</b> 85,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 10,820		<b>Cumulative Cost</b> 21,640	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/05/2009 06:00		<b>Report End Date/Time</b> 29/05/2009 06:00	<b>Report Number</b> 2
<b>Management Summary</b> Halliburton re-config & re-pressure test TOTCO BOPs. Cameron change out actuator on W-1 Xmas tree. Halliburton rig up TOTCO BOPs & riser onto well. SDFN.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Load boat with rig equipment. Halliburton slickline pull SSSV, set catcher & change out GLV.			